Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2014 (Thousand Barrels)

Commodity	Supply					Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>	Ending Stocks
Crude Oil <sup>4</sup>	286,003			223,494	20,931	6,174	510,562	13,692	0	1,084,67
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	96,765	-649	12,526	5,066		-17,570	20,432	25,377	85,469	175,35
Pentanes Plus	12,562	-649	,	325		-669	4,552	5,354	3,001	20,58
Liquefied Petroleum Gases			12,526	4,741		-16,901	15,880	20.023	82,468	154.76
Ethane/Ethylene	33,288		170	10		-1,472	_	2,181	32,759	34,86
Propane/Propylene	32,806		19,692	3,986		-2,706	-	16,194	42,996	77,94
Normal Butane/Butylene			-6,611	550		-12,166	9,575	1,649	4,408	33,22
Isobutane/Isobutylene			-725	195		-557	6,305	-	2,304	8,73
Other Liquide		25.046		40 150	10 001	12 276	60 274	16 6/17	2 /17	200 56
Other Liquids		35,946		42,153	10,881	13,376	62,374	16,647	-3,417	309,56
		35,950		1,246	1 275	2,277	25 720	2 562	0	22.10
Other Hydrocarbons		35,950		1,246	4,375 7,184	2,211	35,732	3,562	0	23,19
Hydrogen		1.066		- 71		225	7,184	1 710	-	
Oxygenates (excluding Fuel Ethanol)		1,966			106	335	95	1,713	0	1,07
Renewable Fuels (including Fuel Ethanol)		33,984		1,099	-2,873	1,938	28,423	1,849	0	22,08
Fuel Ethanol <sup>5</sup>		31,054		292	-811	1,710	27,027	1,798	0	18,739
Renewable Fuels Except Fuel Ethanol		2,930		807	-2,063	228	1,396	51	0	3,34
Other Hydrocarbons				76	-42	4	30	_	0	48
Unfinished Oils				19,035		-7,189	22,633	7,005	-3,414	78,49
Motor Gasoline Blend.Comp. (MGBC)		-4		21,872	6,506	18,287	4,007	6,080	0	207,86
Reformulated		_		5,721	8,165	6,407	7,476	3	0	51,818
Conventional		-4 		16,151 –	-1,659 	11,880 1	-3,469 2	6,077 –	-3	156,043
Finished Petroleum Products		44	615,105	20,290	-3,466	12,630		96,368	522,975	286,866
Finished Motor Gasoline		44	306,621	898	-5,695	1.083		21,059	279,725	30,615
Reformulated		_	95,402	_	-6,162	-4			89,244	38
Conventional		44	211,219	898	467	1,087		21,059	190,481	30,57
Finished Aviation Gasoline			490	2		121			371	1,083
Kerosene-Type Jet Fuel			51,605	3,156		1,710		4,815	48,236	37,524
Kerosene			1,026	2		43		299	686	2,12
Distillate Fuel Oil <sup>6</sup>			165,014	7,601	2,230	9,980		36,652	128,213	136,06
15 ppm sulfur and under <sup>7</sup>			153,600	4,418	2,230	12,423		28,788	119,036	114,334
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>			5,117	839	_,	-459		3,643	2,772	6,24
Greater than 500 ppm sulfur			6,297	2,344		-1,984		4,220	6,405	15,48
Residual Fuel Oil <sup>8</sup>			12,436	4,725		-2,642		10,613	9,190	33,670
Less than 0.31 percent sulfur			1,714	1,472		-335		NA	NA	3,899
0.31 to 1.00 percent sulfur			1,815	309		842		NA NA	NA NA	6,25
Greater than 1.00 percent sulfur			8,907	2,944		-3,149		NA	NA NA	23,519
Petrochemical Feedstocks			9,995	1,259		-313		-	11,567	3,400
Naphtha for Petro. Feed. Use			7,322	895		-111		_	8,328	2,27
Other Oils for Petro. Feed. Use			2,673	364		-202		_	3,239	1,13
Special Naphthas			1,248	322		16		_	1,554	1,44
Lubricants			4,770	1,232		386		2,140	3,476	11,22
Waxes			159	149		-25		137	196	44:
Petroleum Coke			28,485	100		261		19,936	8,388	7,519
Marketable			20,856	100		261		19,936	759	7,519
Catalyst			7,629						7,629	7,01
Asphalt and Road Oil			9,287	842		2,027		679	7,423	21,21
Still Gas			21,124			2,027			21,124	
Miscellaneous Products			2,845	2		-17		38	2,826	52
Total	382,768	35,341	627,631	291,003	28,346	14,610	593,368	152,084	605,027	1,856,455

<sup>=</sup> Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>&</sup>lt;sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>&</sup>lt;sup>5</sup> Exports include industrial alcohol.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.